Service Agreement No. 451891-MFTSNG

EXHIBIT A
RECEIPT POINTS

Receipt Points

Package No.	Point Code	Point Name	MDRQ (Dth) by Month
451894-FTSNG	44449	MIDCONTINENT-SMITH CTY TO SNG	5,105
	502710	TRUNKLNE/SNG SHADYSIDE ST MARY	3,413
	604000	ANR/SNG SHADYSIDE SAINT MARY	5,106
	605300	SEA ROBN/SNG ERATH VERMILION	5,207
	605500	COL GULF/SNG SHADYSIDE ST MARY	5,105
451895-FTSNG	44449	MIDCONTINENT-SMITH CTY TO SNG	12,000
463734-FTSNG	630300	GULFSTH/SNG SHADYSIDE ST MARY	18 APR 0 MAY 3 JUN 1 JUL 5 AUG 0 SEP 9 OCT 39 NOV - MAR
469663-FTSNG	606400	EGT/SNG SESH RICHLAND	150
469678-FTSNG	640000	HIGH PT/SNG TOCA ST BERNARD	0 SEP - OCT 686 NOV - MAR 67 APR 0 MAY - AUG

Total Transportation Demand: 1/		
	36,086 Dth	SEP
	36,095 Dth	OCT
	36,811 Dth	NOV - MAR
	36,171 Dth	APR
	36,086 Dth	MAY
	36,089 Dth	JUN
	36,087 Dth	JUL
	36,091 Dth	AUG

_____Jim Riordan_____
LIBERTY UTILITIES (PEACH STATE NATURAL GAS) CORP.

____JANICE H PARKER_____
SOUTHERN NATURAL GAS COMPANY, L.L.C.

Effective Date: September 1, 2018

1/ (Specify monthly variations if applicable)

Service Agreement No. 451891-MFTSNG

EXHIBIT B
DELIVERY POINTS

Package No.	Start Date	Primary Term	Primary Term Notice	Evergreen Term	Evergreen Term Notice	Delivery Points		MDDQ (Dth) By Month	Contract Pressure	Hourly Flow Rate Entitlement	
						Point Code	Point Name			%	Dth
451894-FTSNG	04/01/2013	08/31/2021	365	YEAR	365	600060	LIBERTY/SNG COLUMBUS #2 HARRIS	3,088	LINE	6	185
						600063	LIBERTY/SNG COLUMBUS #3 HARRIS	15,703	LINE	6	942
						698300	LIBERTY/SNG COLUMBUS AREA PHENIX RU	5,145			
451895-FTSNG	04/01/2013	08/31/2021	365	YEAR	365	600060	LIBERTY/SNG COLUMBUS #2 HARRIS	2,042	LINE	6	123
						600063	LIBERTY/SNG COLUMBUS #3 HARRIS	5,874	LINE	6	352
						698300	LIBERTY/SNG COLUMBUS AREA PHENIX RU	4,084			
463734-FTSNG	04/01/2017	08/31/2021	365	YEAR	365	914400	LUPEACH/SNG TALBOT	18 APR	LINE	6	1
								3 JUN	LINE		
								1 JUL	LINE		
								5 AUG	LINE		
								9 OCT	LINE		
								39 NOV - MAR	LINE	6	2
469663-FTSNG	09/01/2018	08/31/2021				914200	MANCHEST/SNG TALBOT	150	200	6	9
469678-FTSNG	09/01/2018	08/31/2021	365	YEAR	365	914200	MANCHEST/SNG TALBOT	686 NOV - MAR	200		
								67 APR	200		

Total Transportation Demand: 1/	36,086 Dth	SEP
	36,095 Dth	OCT
	36,811 Dth	NOV - MAR
	36,171 Dth	APR
	36,086 Dth	MAY
	36,089 Dth	JUN

36,087 Dth	JUL
36,091 Dth	AUG

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SHIPPER: LIBERTY UTILITIES (PEACH STATE NATURAL GAS) CORP.
Service Agreement No. 451891-MFTSNG
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EXHIBIT B

Effective Date: September 1, 2018

This supplement to Exhibit B details the meter station restrictions, hourly flow rate entitlements, and firm contract pressure underlying each Delivery Point MDDQ with multiple measurement stations to this Exhibit B.

Point Name	Point Code	Meter Station Code	MDDQ (Dth)	Daily Delivery Capacity (Dth)	Contract Pressure	Hourly Flow Rate Entitlement %	Hourly Flow Rate Entitlement Dth
LIBERTY/SNG COLUMBUS AREA PHENIX RU	698300		9,229			6	554
SNG/SNG UNITED CITIES - COLUMBUS #1		600169		6,761	LINE	6	406
SNG/SNG UNITED CITIES - FORT BENNIN		811600		2,468	LINE	6	148